

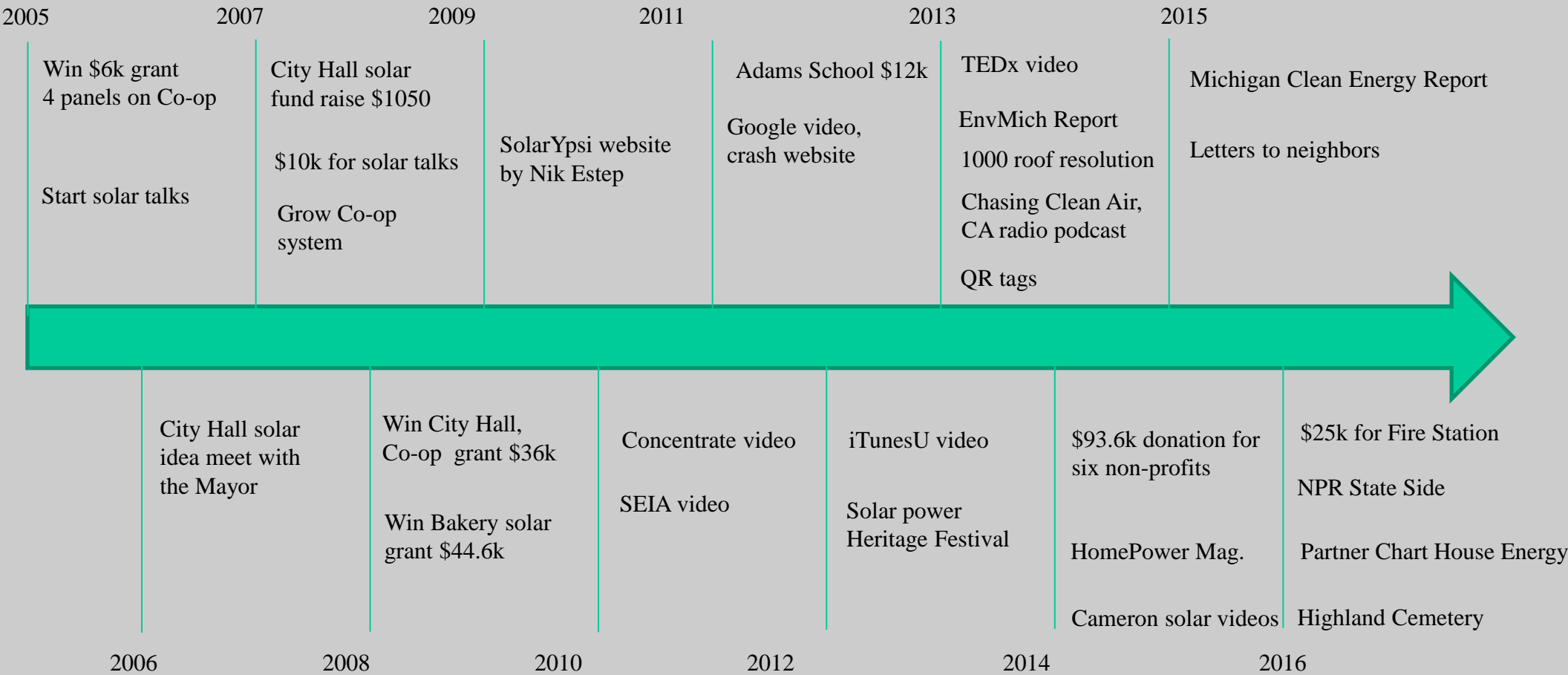
# Learning about solar power, the life and death of an electron.



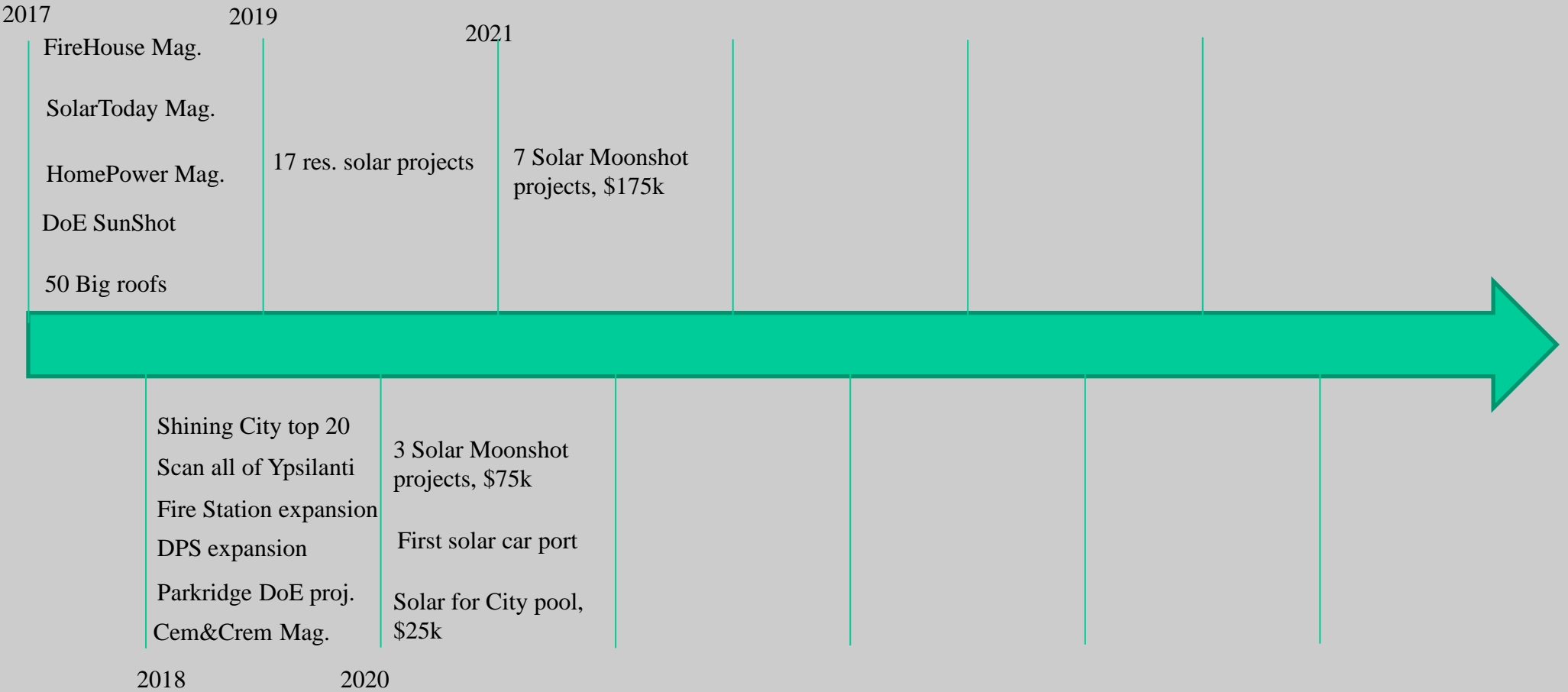
 SOLAR YPSI.org

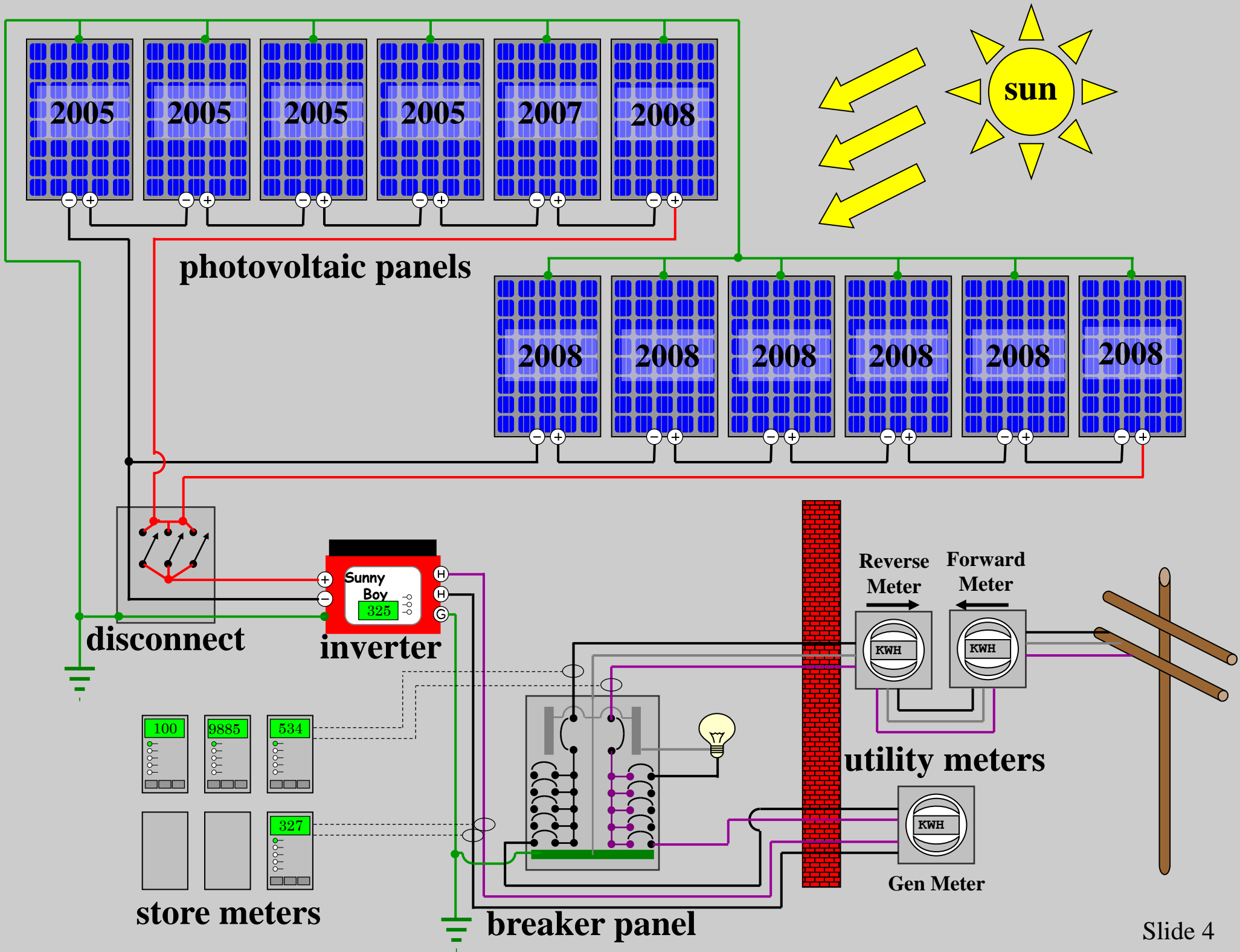
Dave Strenski  
March 2023

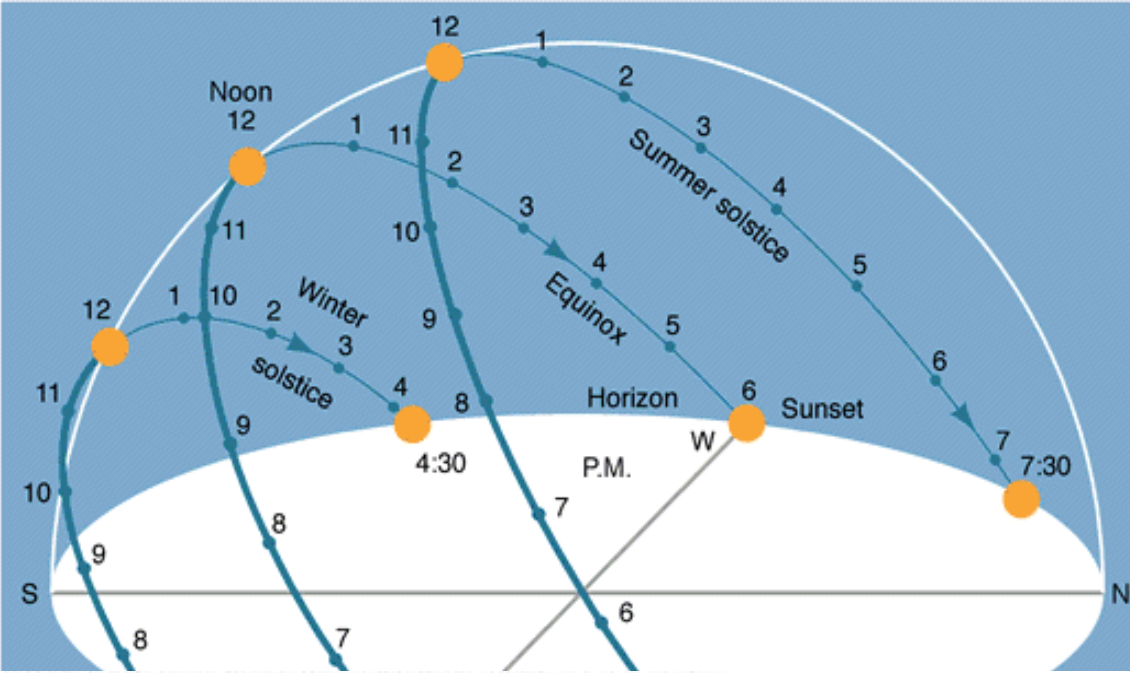
# SolarYpsi History



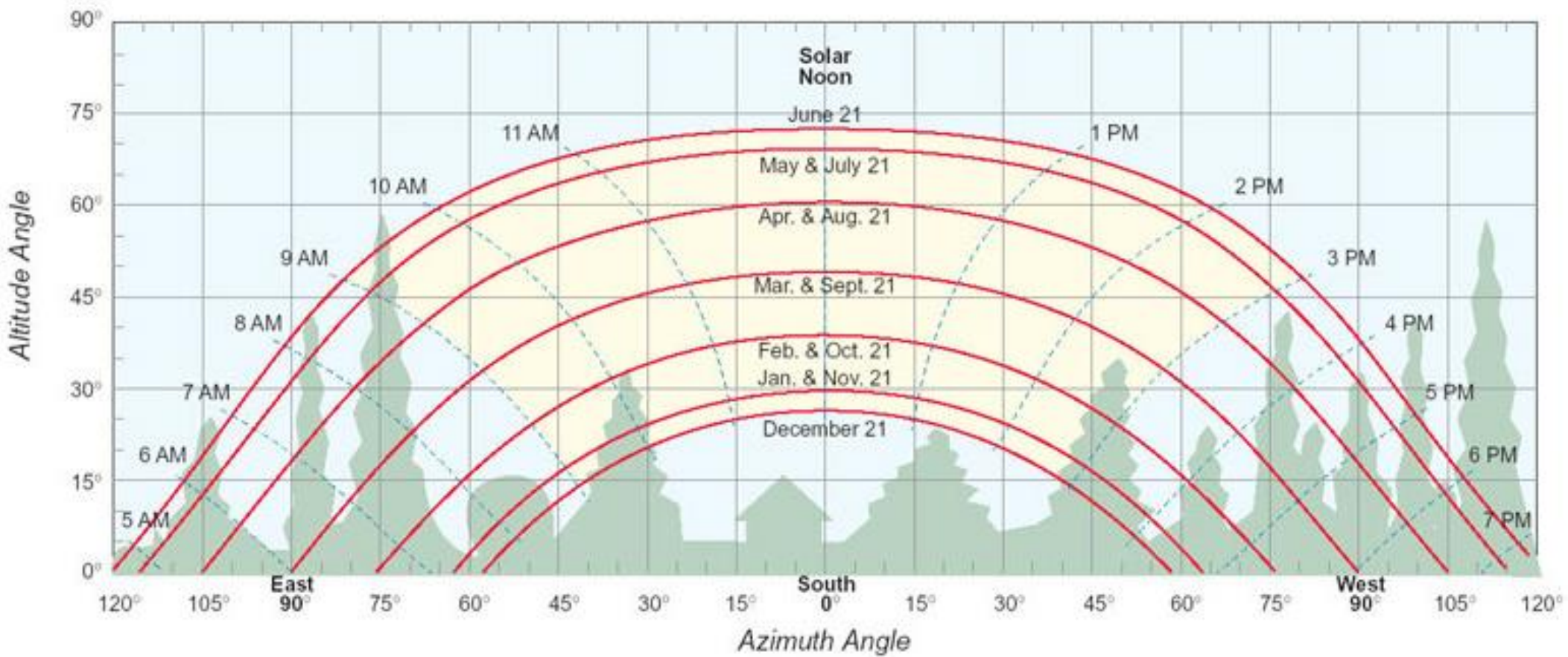
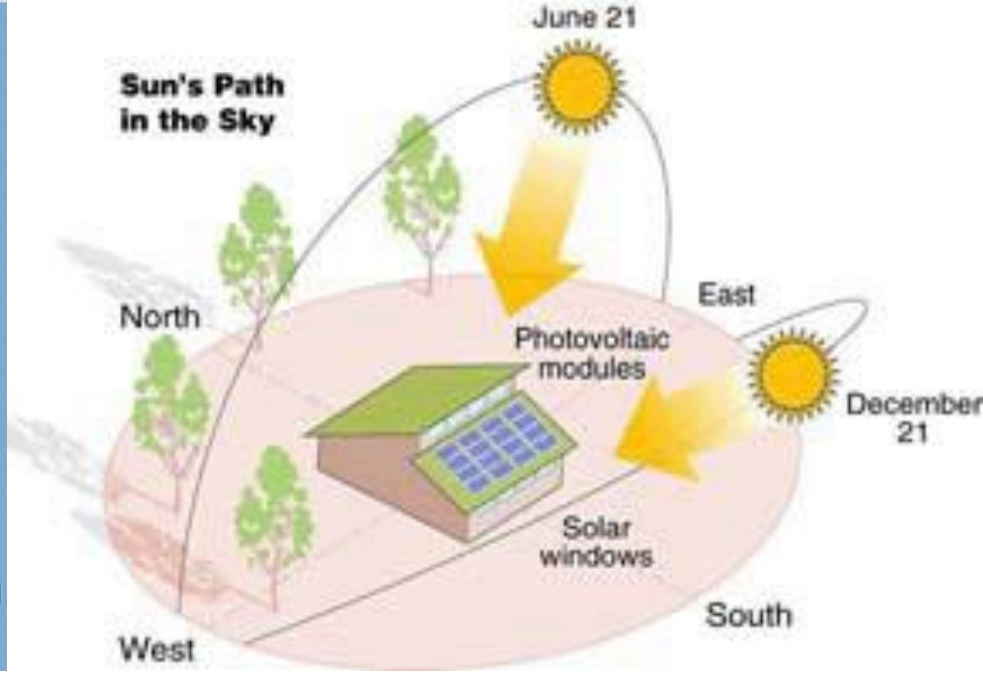
# SolarYpsi History





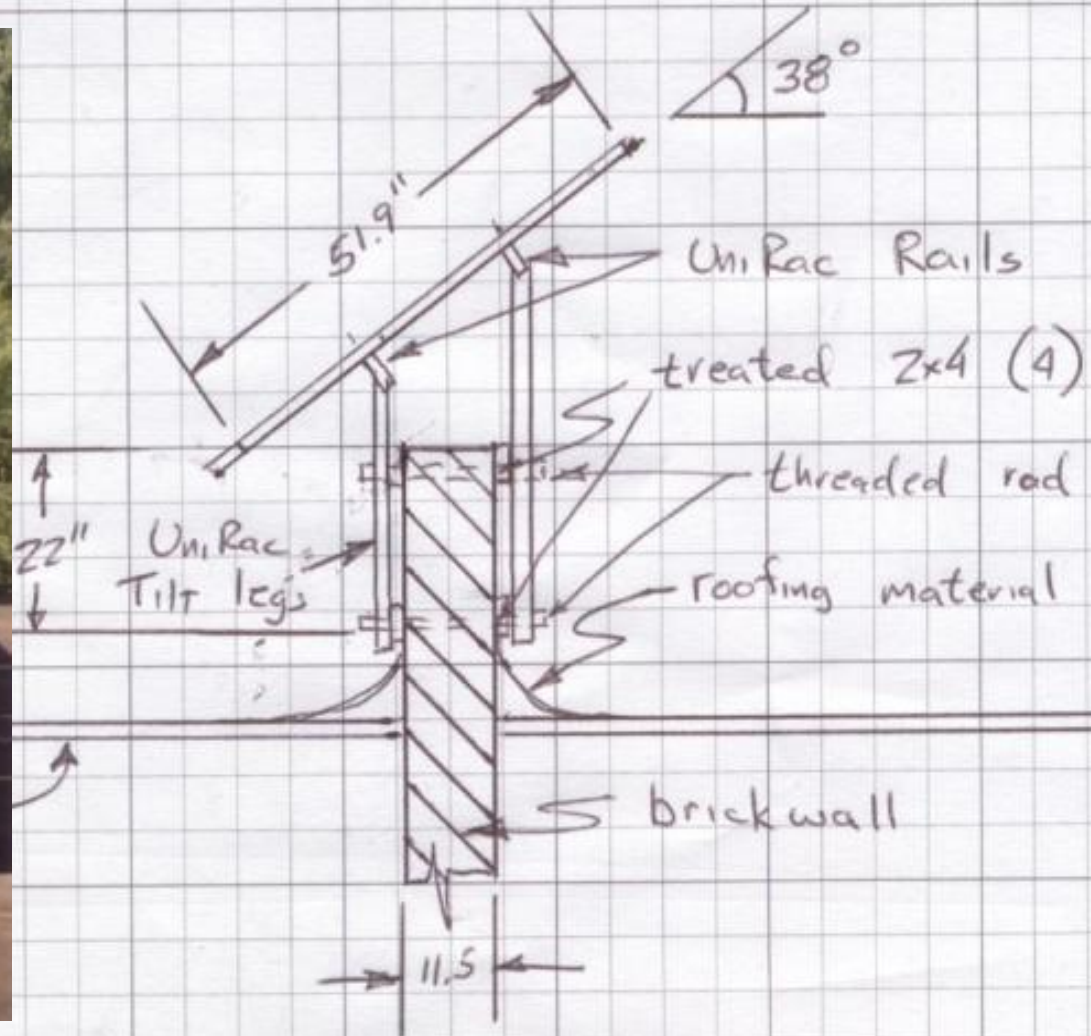


Sun Path Chart for 40° North Latitude

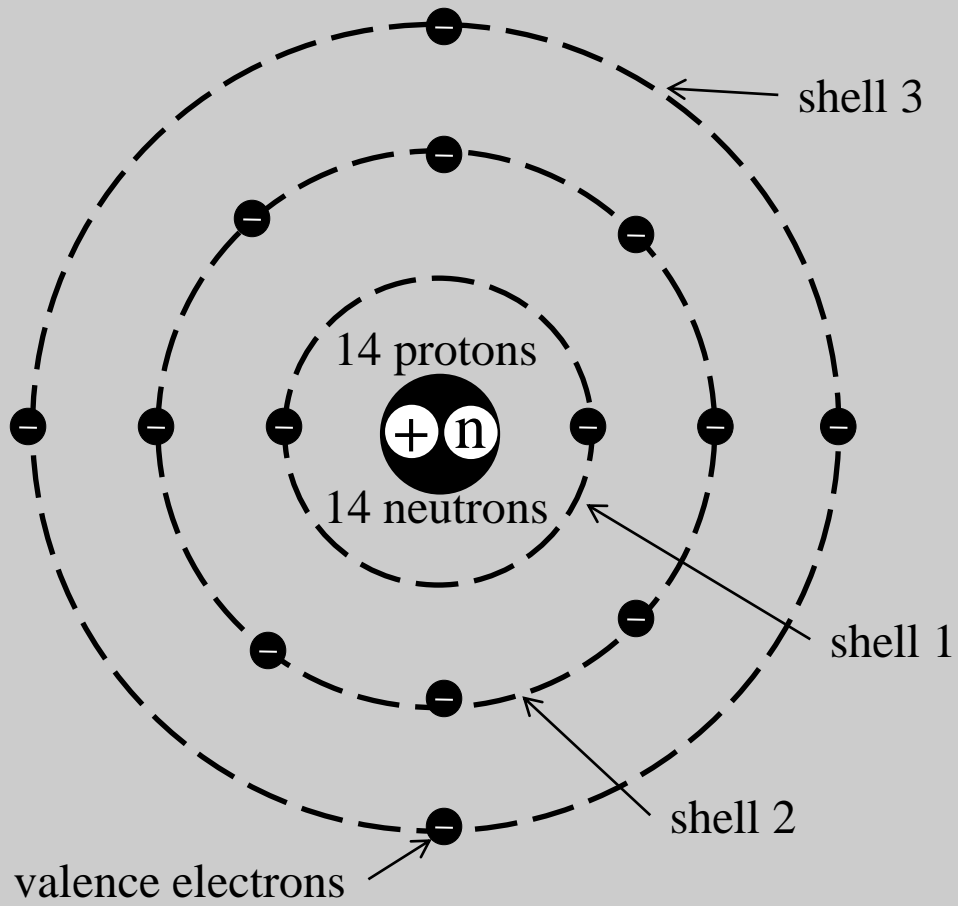


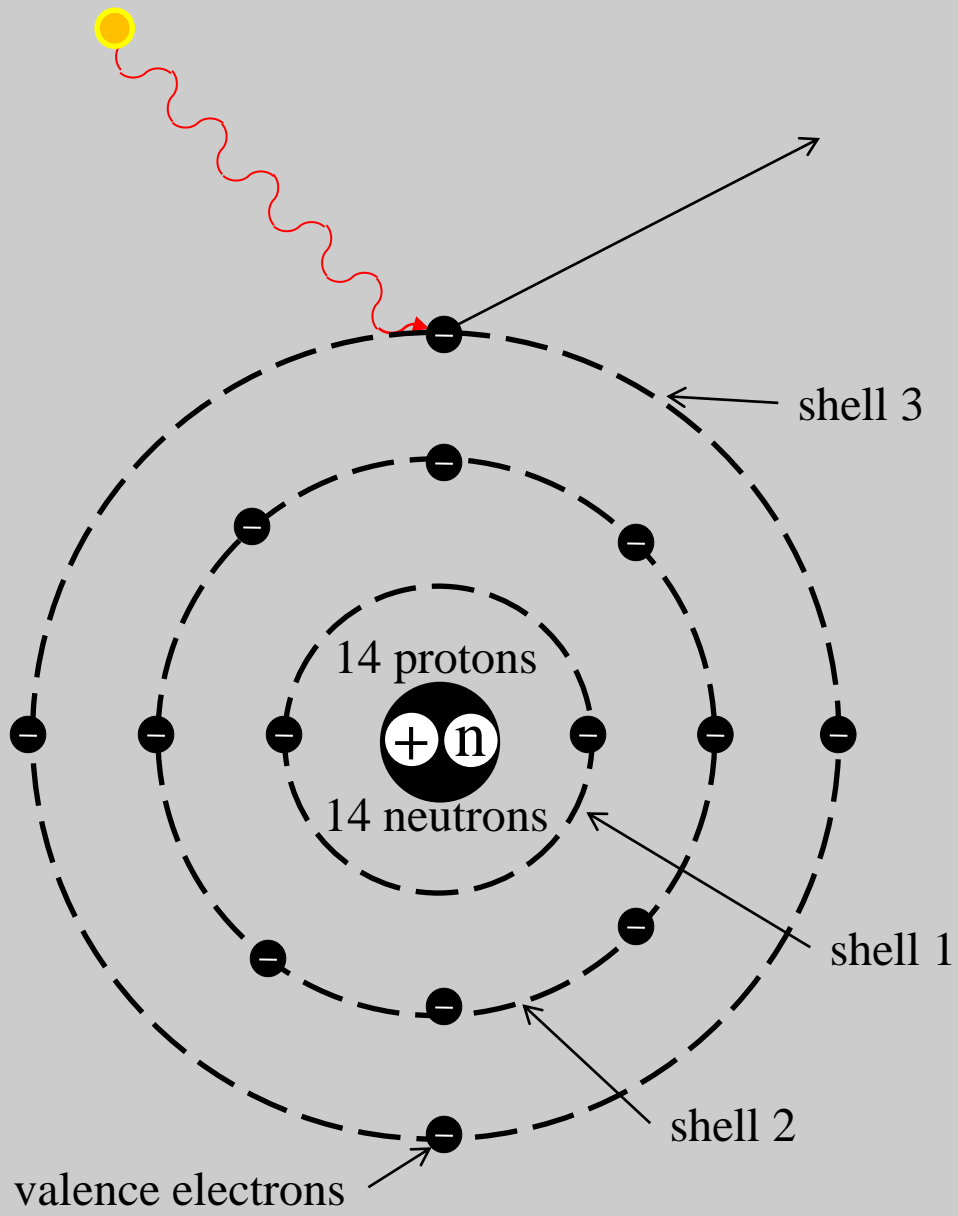
**Steeper for more uniform annual power**  
**Flatter for maximum annual power**

**Tracking systems**  
**Seasonal fixed panels**  
**Fixed panels**

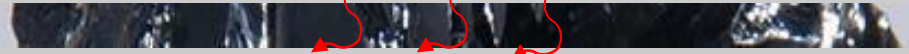


# Silicon [Si]





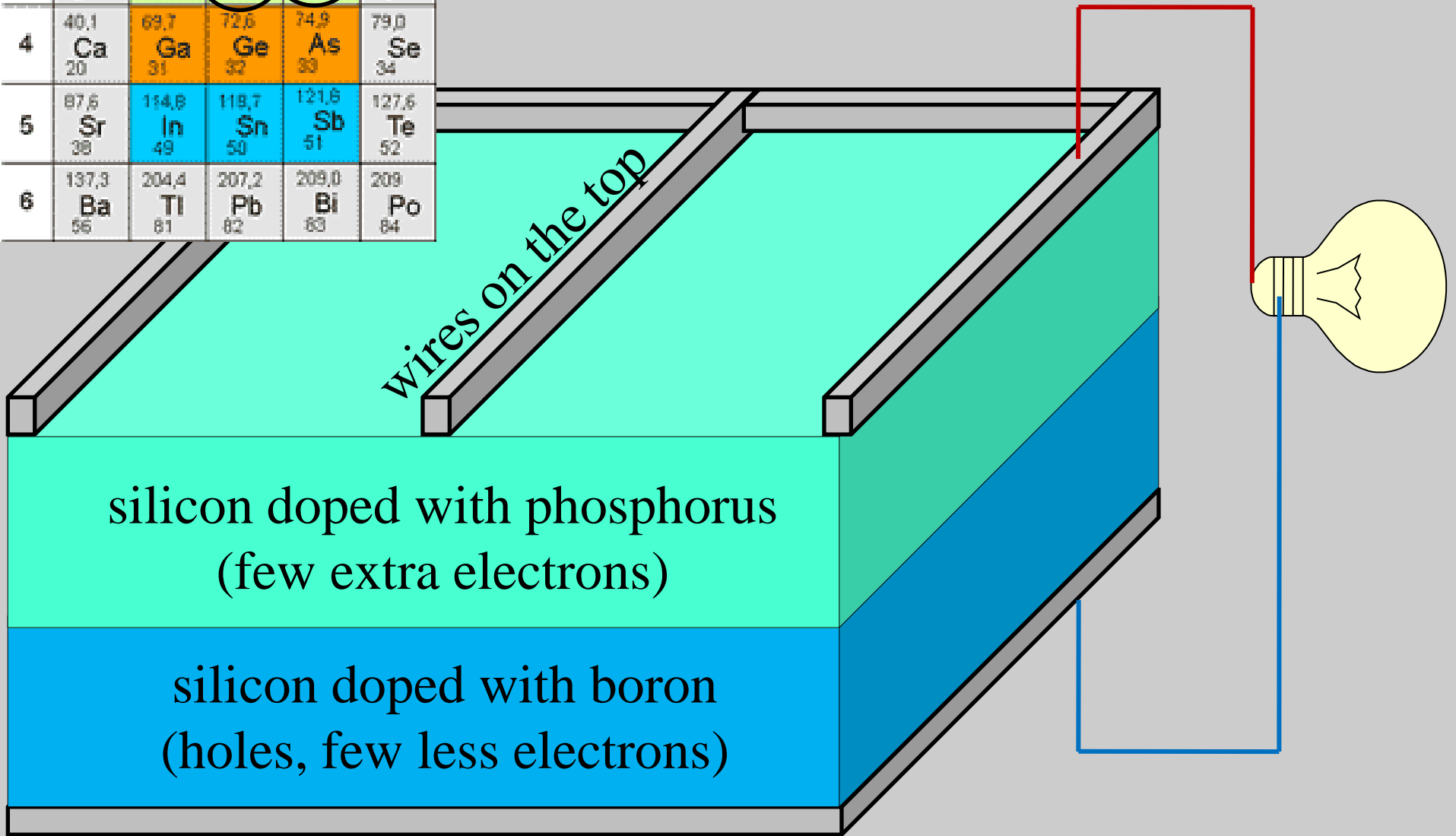
Silicon [Si]





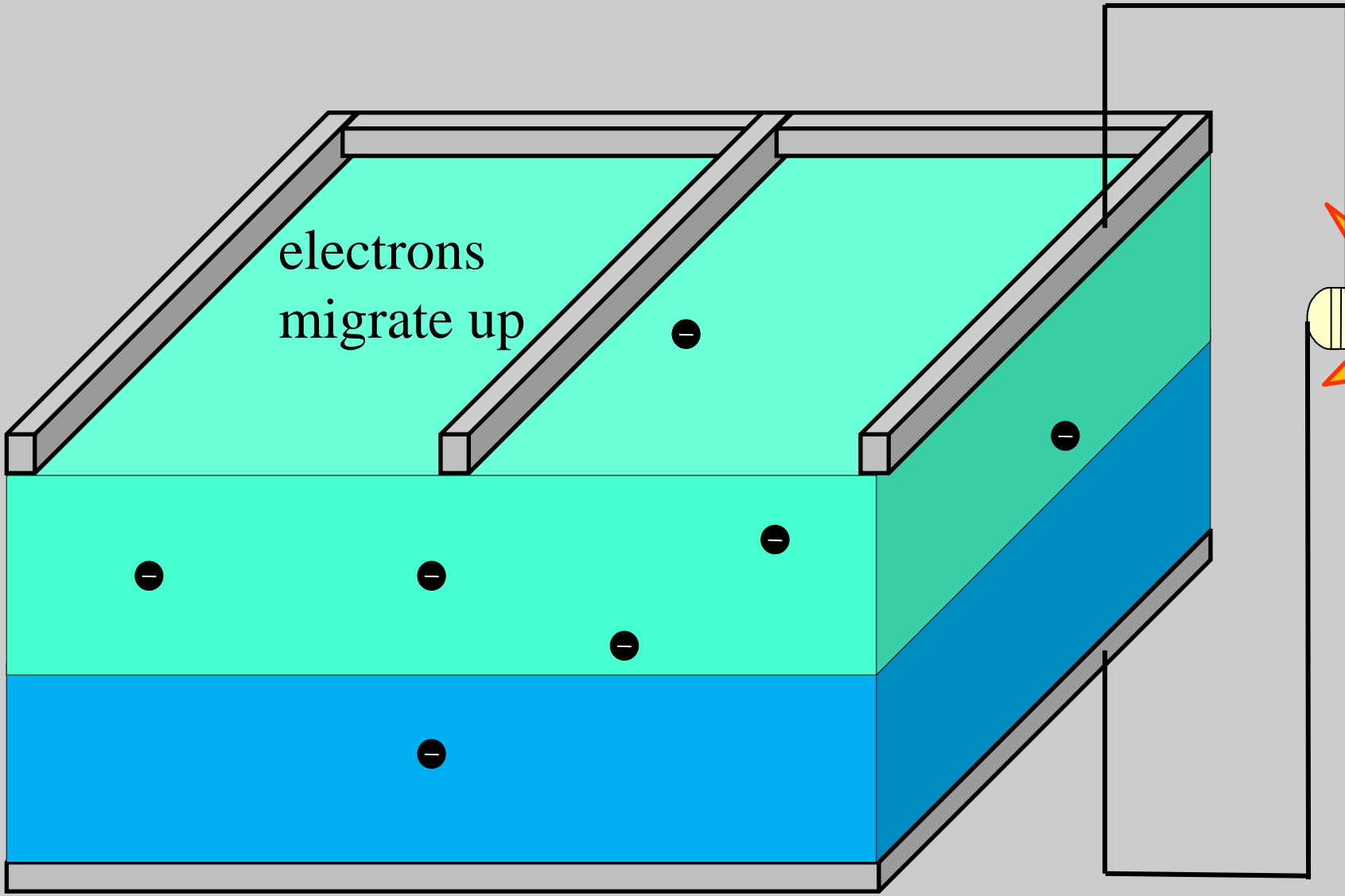
# Building a Solar Cell

		Hauptgruppen				
		II	III	IV	V	VI
Periode	2	9,0 Be 4	10,8 B 5	12,0 C 6	14,0 N 7	16,0 O 8
	3	24,3 Mg 12	27,0 Al 13	28,1 Si 14	31,0 P 15	32,1 S 16
	4	40,1 Ca 20	69,7 Ga 31	72,6 Ge 32	74,9 As 33	79,0 Se 34
	5	87,6 Sr 38	114,8 In 49	119,7 Sn 50	121,6 Sb 51	127,6 Te 52
	6	137,3 Ba 56	204,4 Tl 81	207,2 Pb 82	209,0 Bi 83	209 Po 84



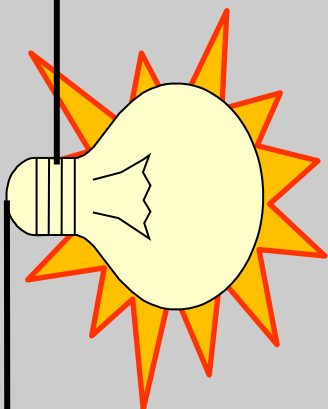
wires on the bottom

photons

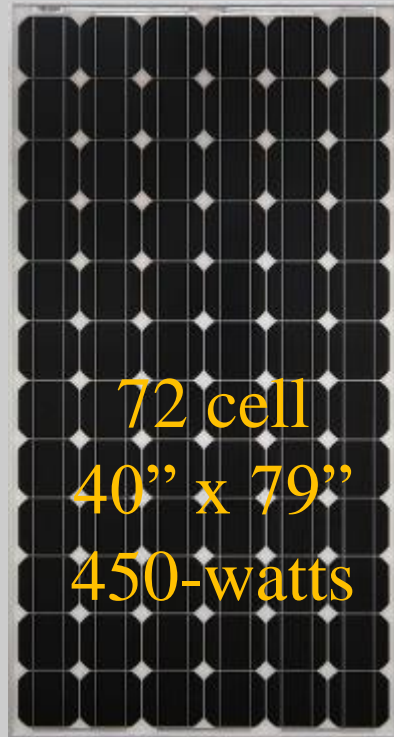


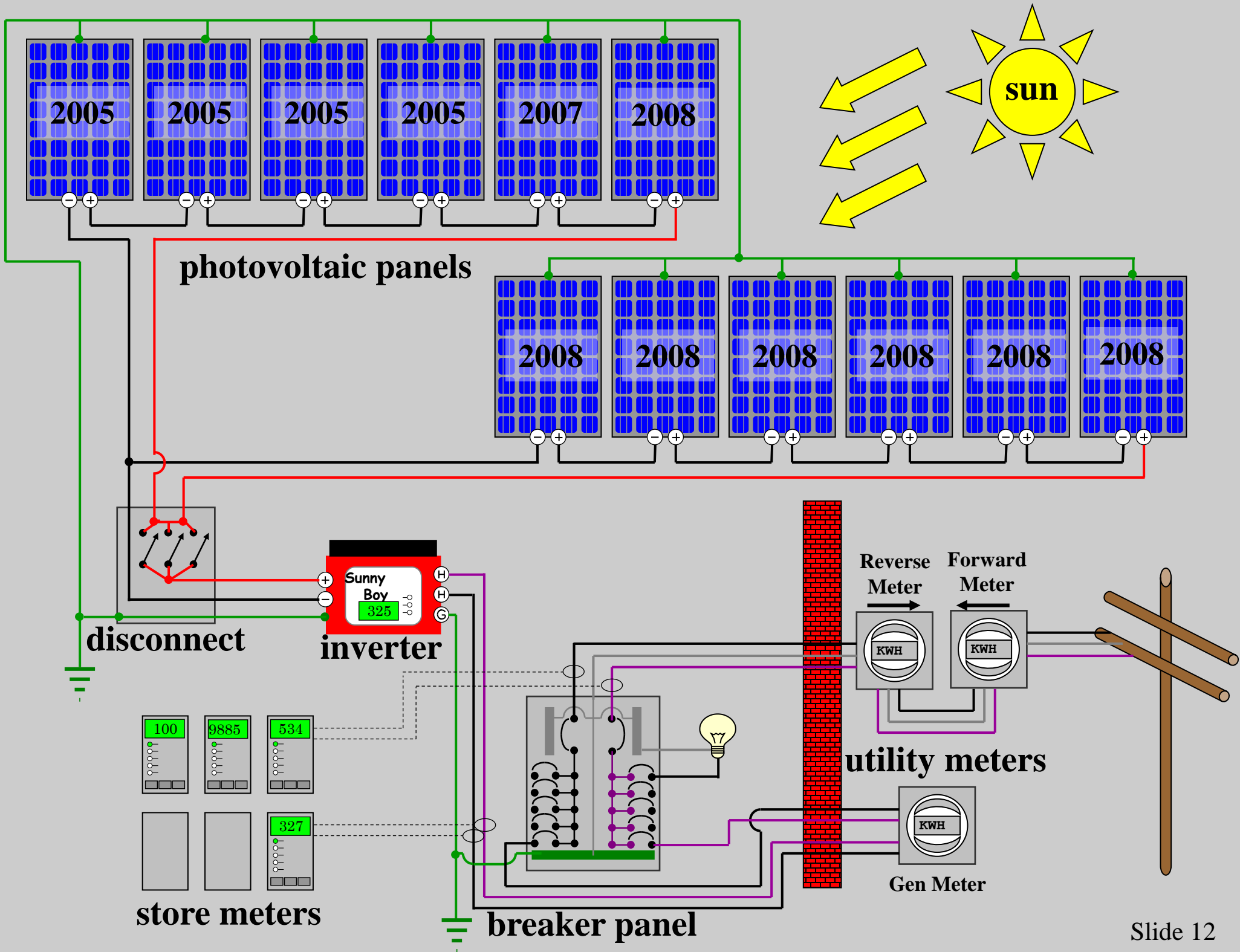
electrons  
migrate up

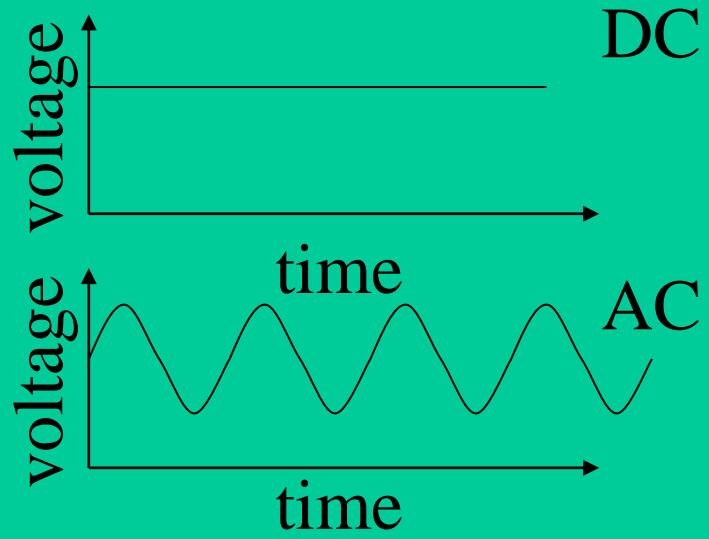
holes migrate down



# Mono and Polycrystalline Silicon

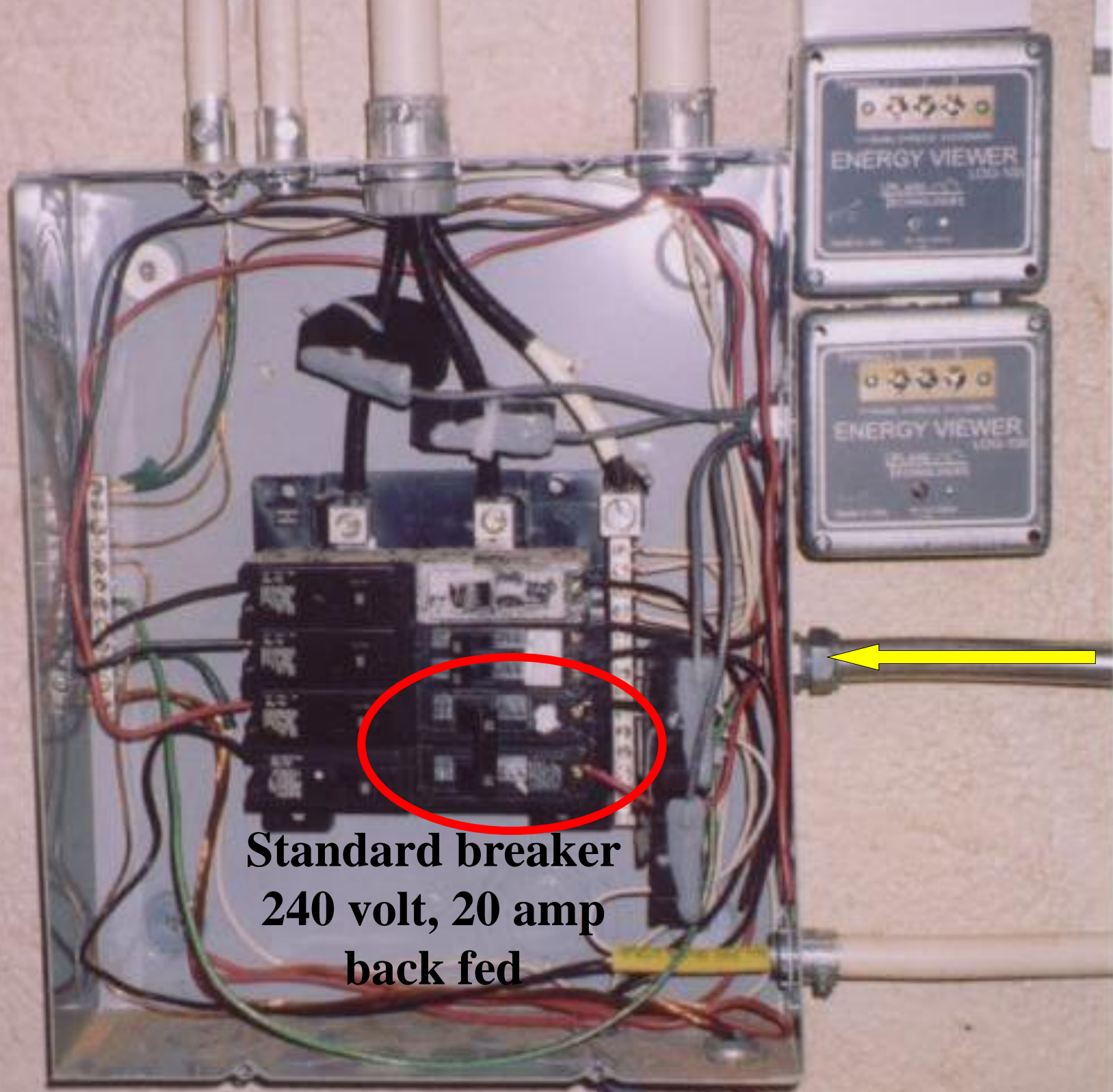






**UL listed**  
**Clean power**  
**Shuts off if grid is down**  
**Powered by solar**  
**Quite and Cool**  
**Displays power generated**

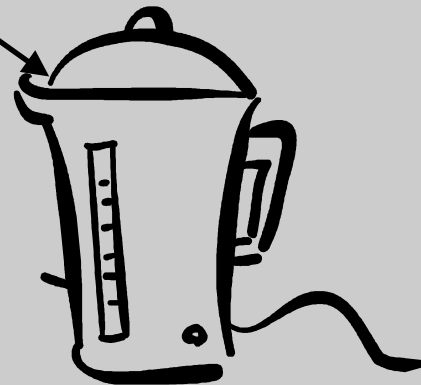
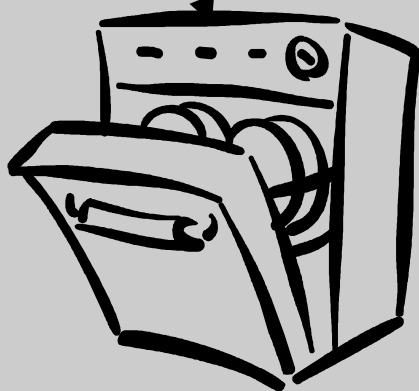
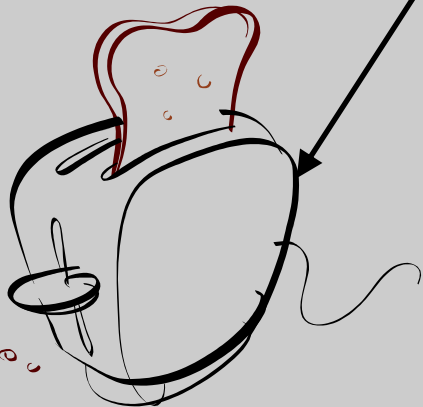
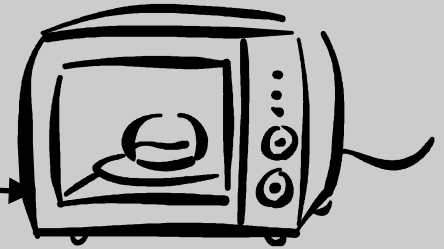
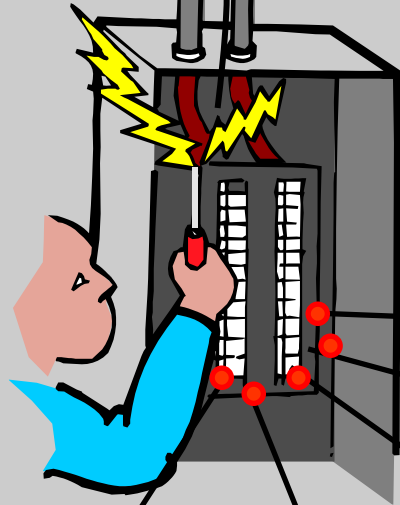




**Standard breaker  
240 volt, 20 amp  
back fed**

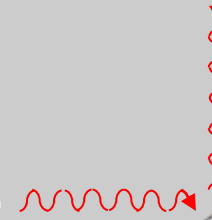
4:00 am

forwards



# 8:00 am

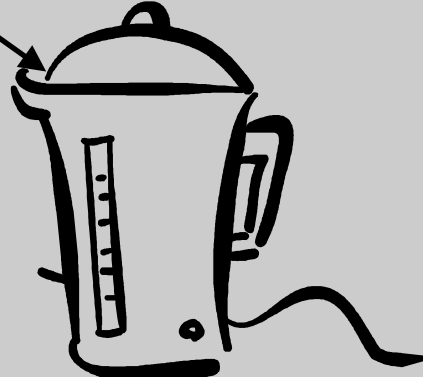
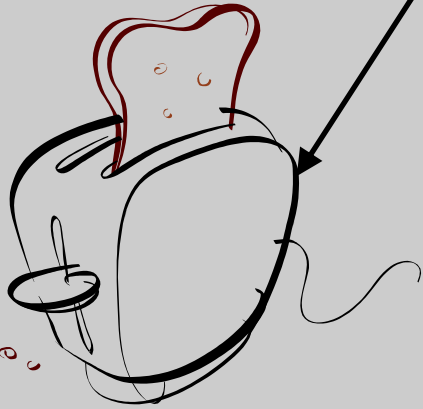
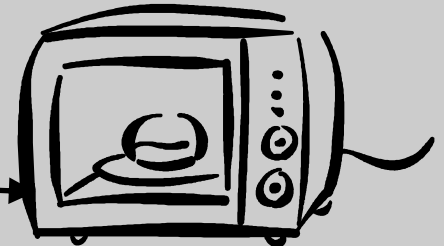
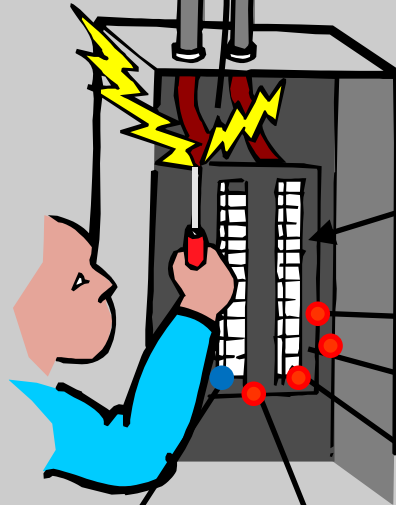
forwards



direct current



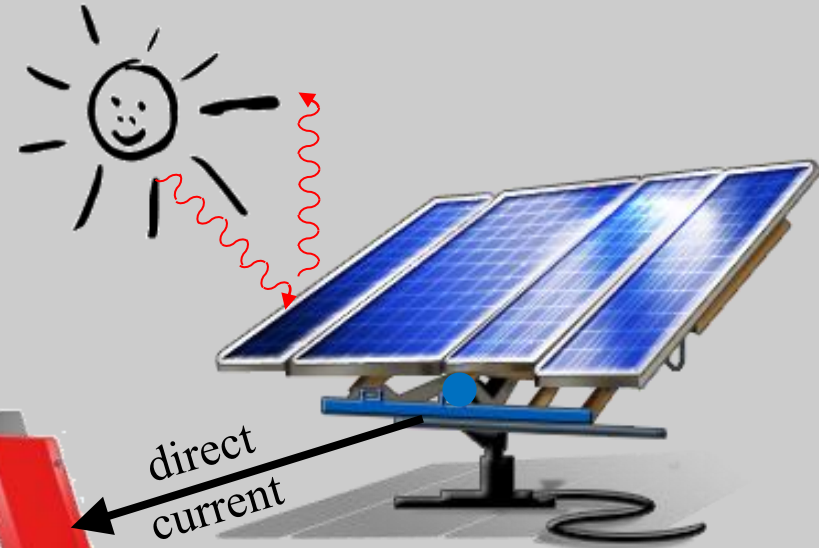
alternating current





11:00 am

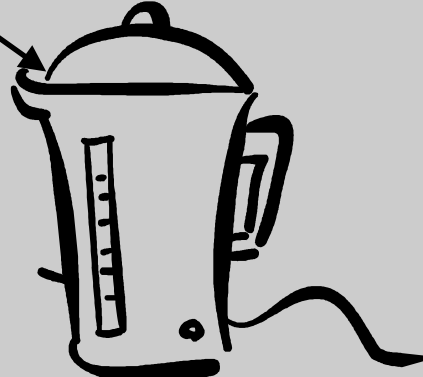
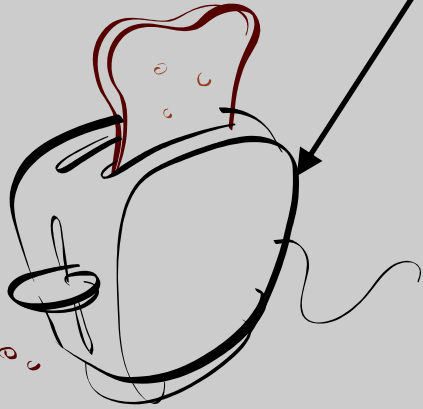
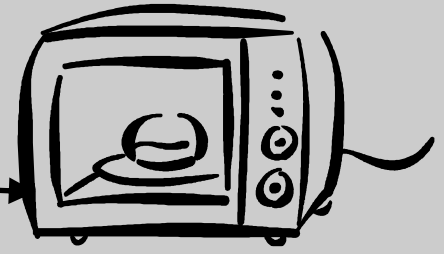
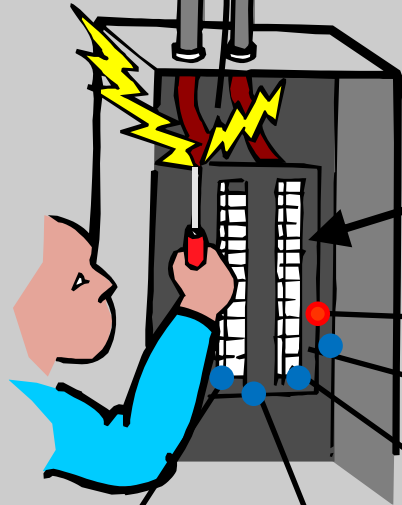
forwards



direct current



alternating current



1:00 pm

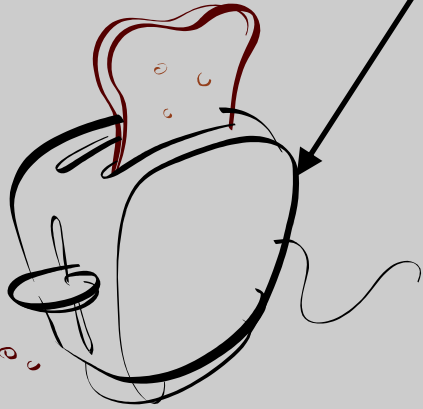
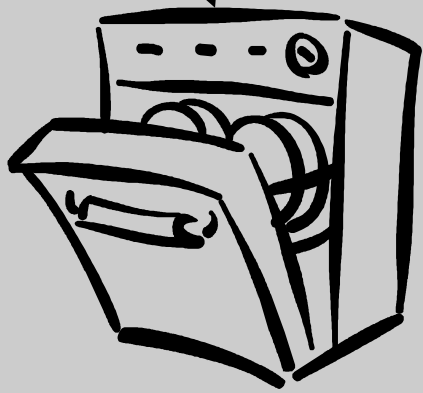
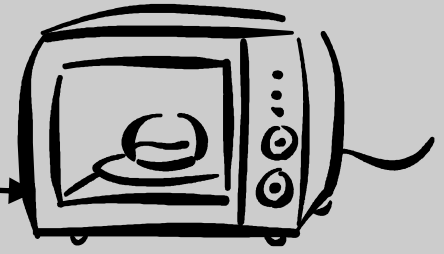
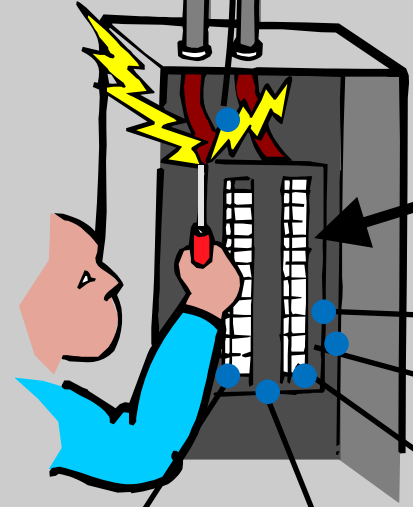
backwards

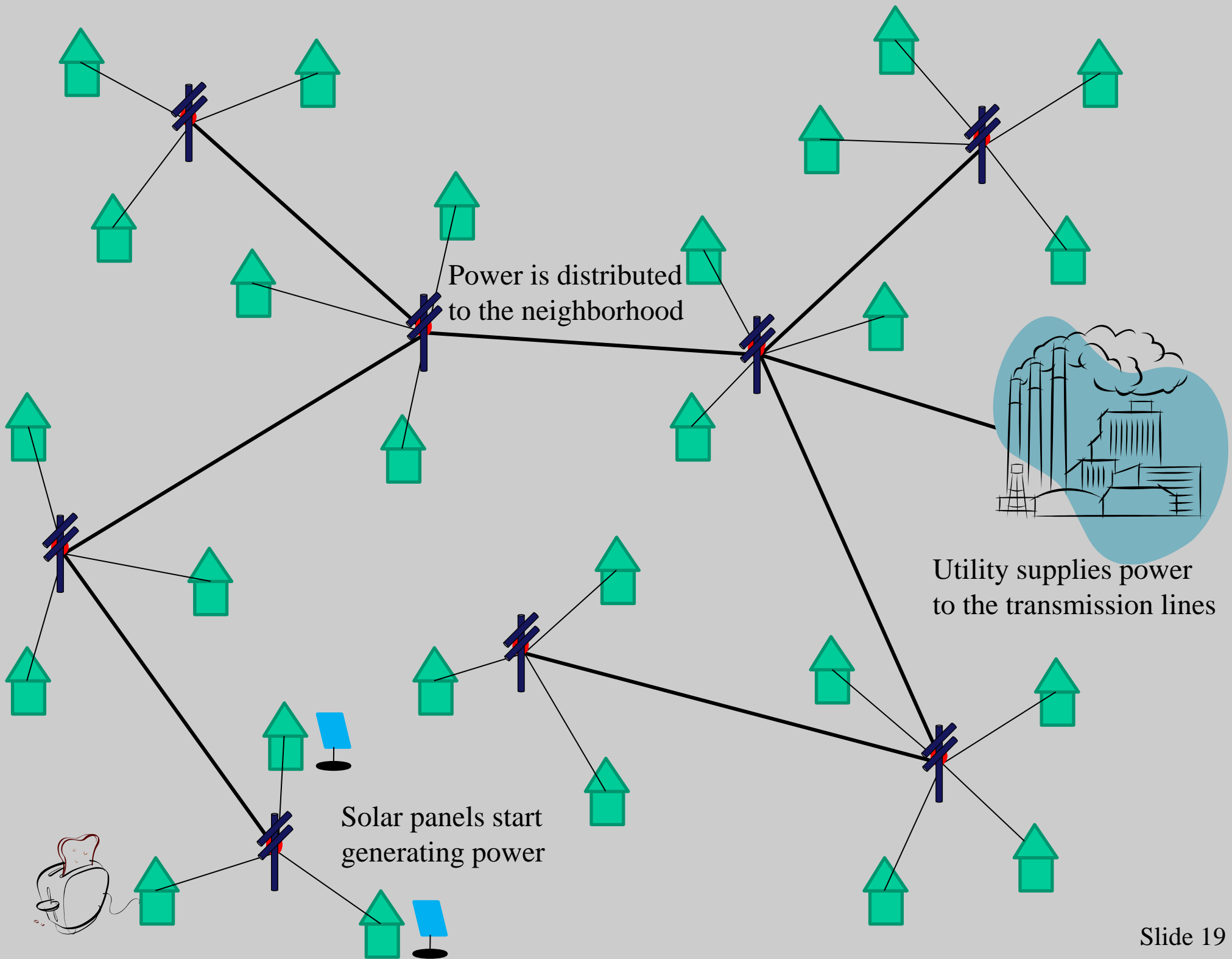


direct current



alternating current



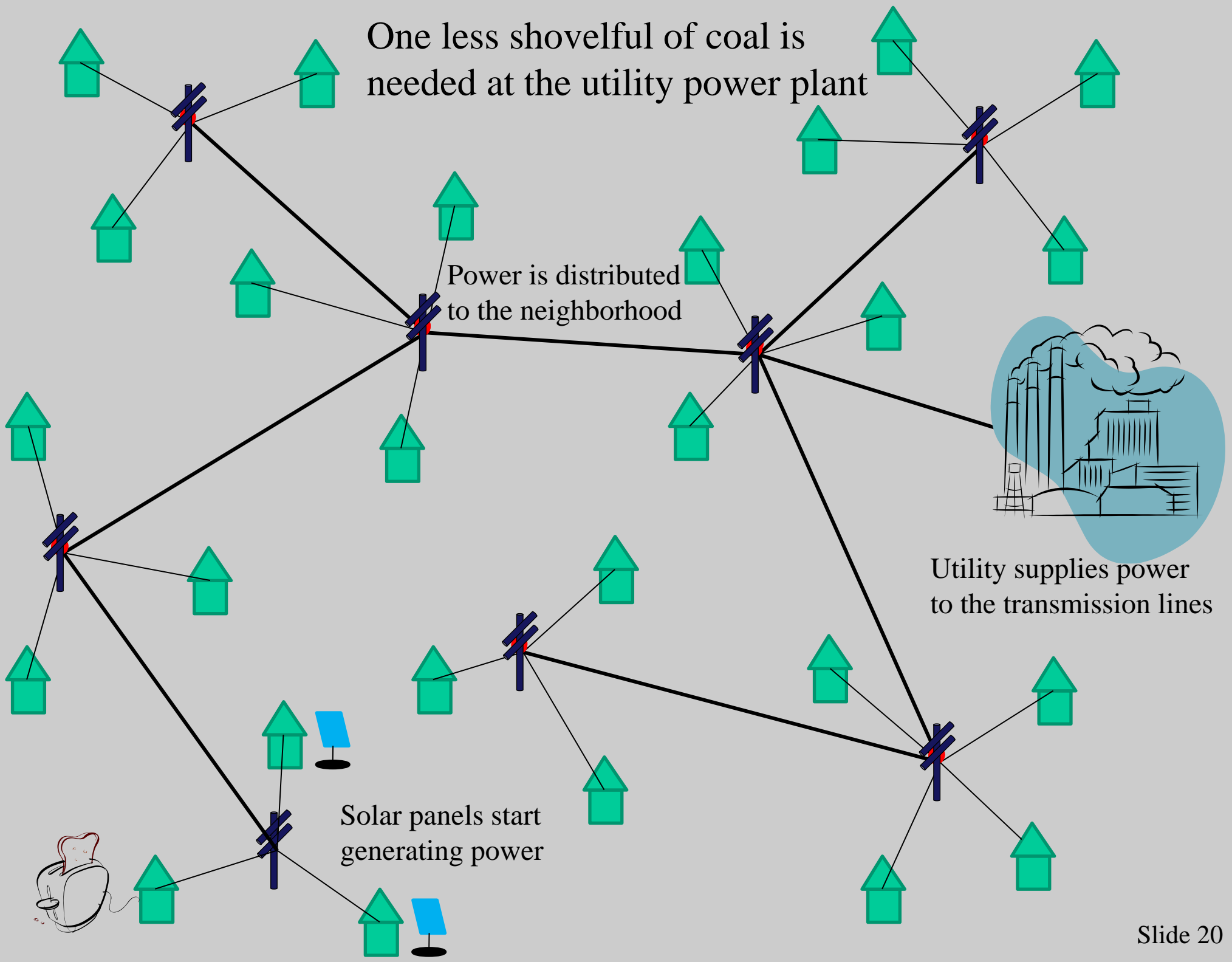


One less shovelful of coal is needed at the utility power plant

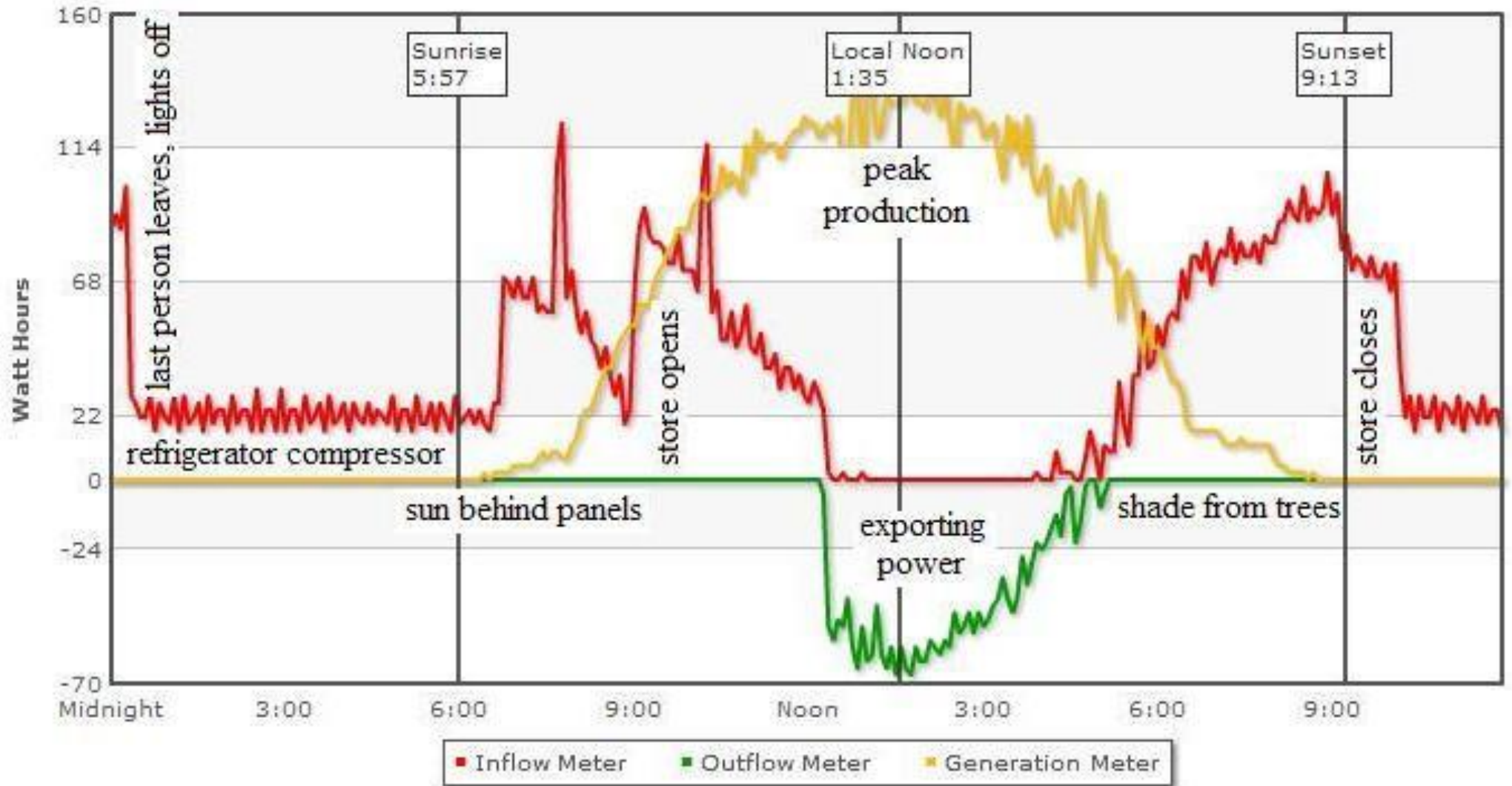
Power is distributed to the neighborhood

Utility supplies power to the transmission lines

Solar panels start generating power



June 15, 2009



# Solar Economics

Average Michigan home

668 kWh/month (average month)

18.11c per kWh, \$121/month (2023)

668 kWh / 30 days = 22 kWh (average day)

[https://www.michigan.gov/-](https://www.michigan.gov/-/media/Project/Websites/mpsc/consumer/electric/rates1.pdf?rev=959038e92dbd465a9293dd7152009d4f)

[/media/Project/Websites/mpsc/consumer/electric/rates1.pdf?rev=959038e92dbd465a9293dd7152009d4f](https://www.michigan.gov/-/media/Project/Websites/mpsc/consumer/electric/rates1.pdf?rev=959038e92dbd465a9293dd7152009d4f)



## Summary of Charges

Account Number 1111 111 0002 7

### Your Payment Plan Summary

Last Month's Amount Due	129.00
Payment Received Dec 21, 2015	- 129.00
Prior Period Balance	0.00
Current Payment Plan Amount	129.00
<b>Payment Due By</b>	<b>129.00</b>
January 29, 2016	

### Actual Balance Information

Account Balance as of Dec 07, 2015	58.44
Payment Received Dec 21, 2015. Thank You!	- 129.00
Balance Prior to Current Charges	- 70.56
Total Current Charges	154.69
Account Balance as of January 07, 2016	\$84.13

## Your Monthly Energy Usage

For ways to save energy and save money, go to [dteenergy.com/saveenergy](http://dteenergy.com/saveenergy)



Your usage is based on an **ACTUAL** meter reading

	Average Usage per day		
	Current Month	Last Month	Year Ago
KWH Usage	14.3	14.0	17.4
Change		2%	-17%

Your usage is based on an **ACTUAL** meter reading

	Average Usage per day		
	Current Month	Last Month	Year Ago
CCF Usage	2.9	2.0	3.5
Change		45%	-17%

# Solar Economics

Average Michigan home

668 kWh/month (average month)

18.11c per kWh, \$121/month (2023)

668 kWh / 30 days = 22 kWh (average day)

4 hour of sun per day, assuming panels are facing south tilted at your latitude.

Assume 20% loss for system efficiency and some shading

$22 \text{ kWh} / 4 \text{ hr} * 1.2 = 6.6 \text{ KW}$

6600 watts would be about 16 solar panels at 410W per panel. (2 x 8 array, 13' x 27')

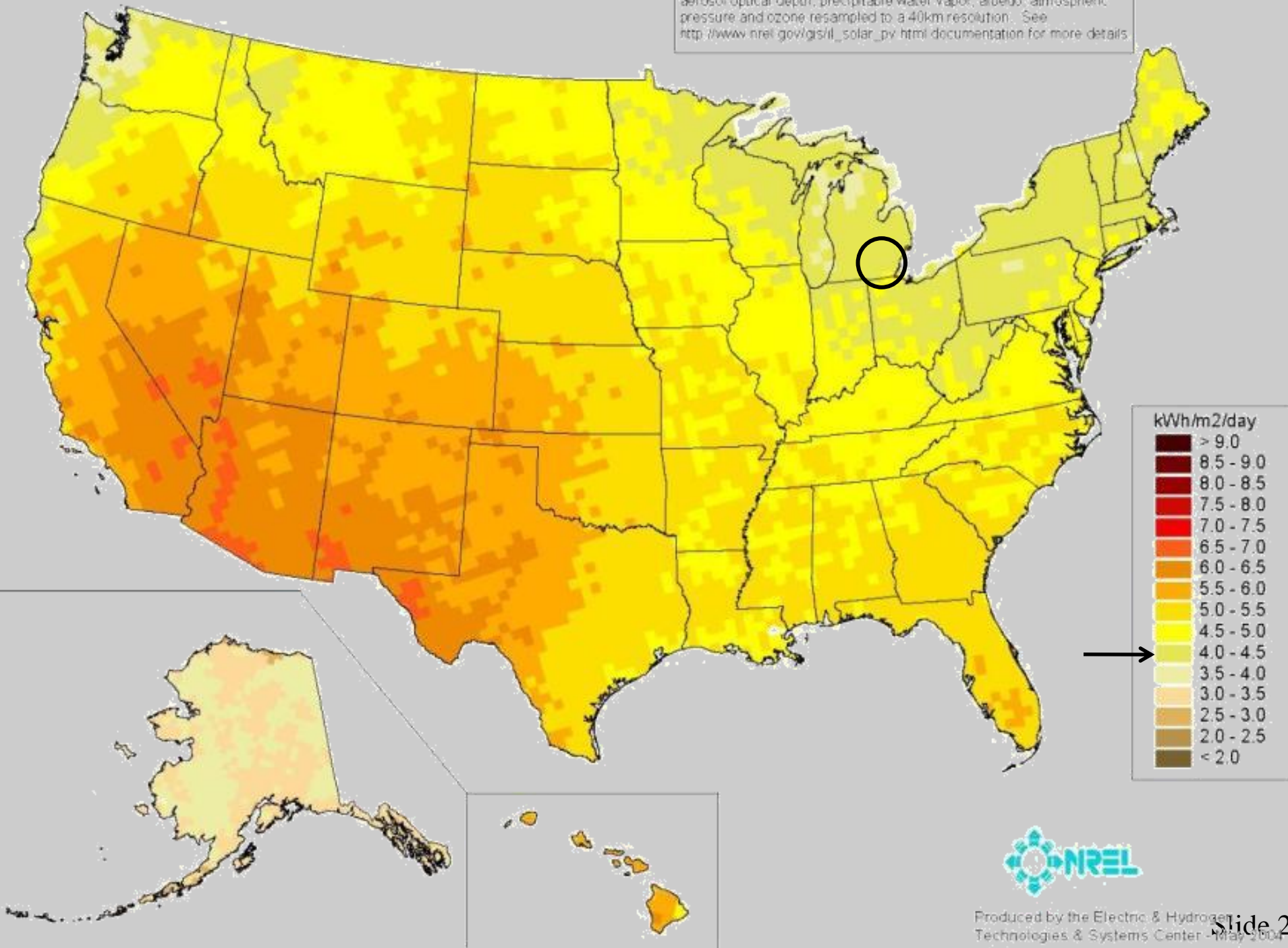


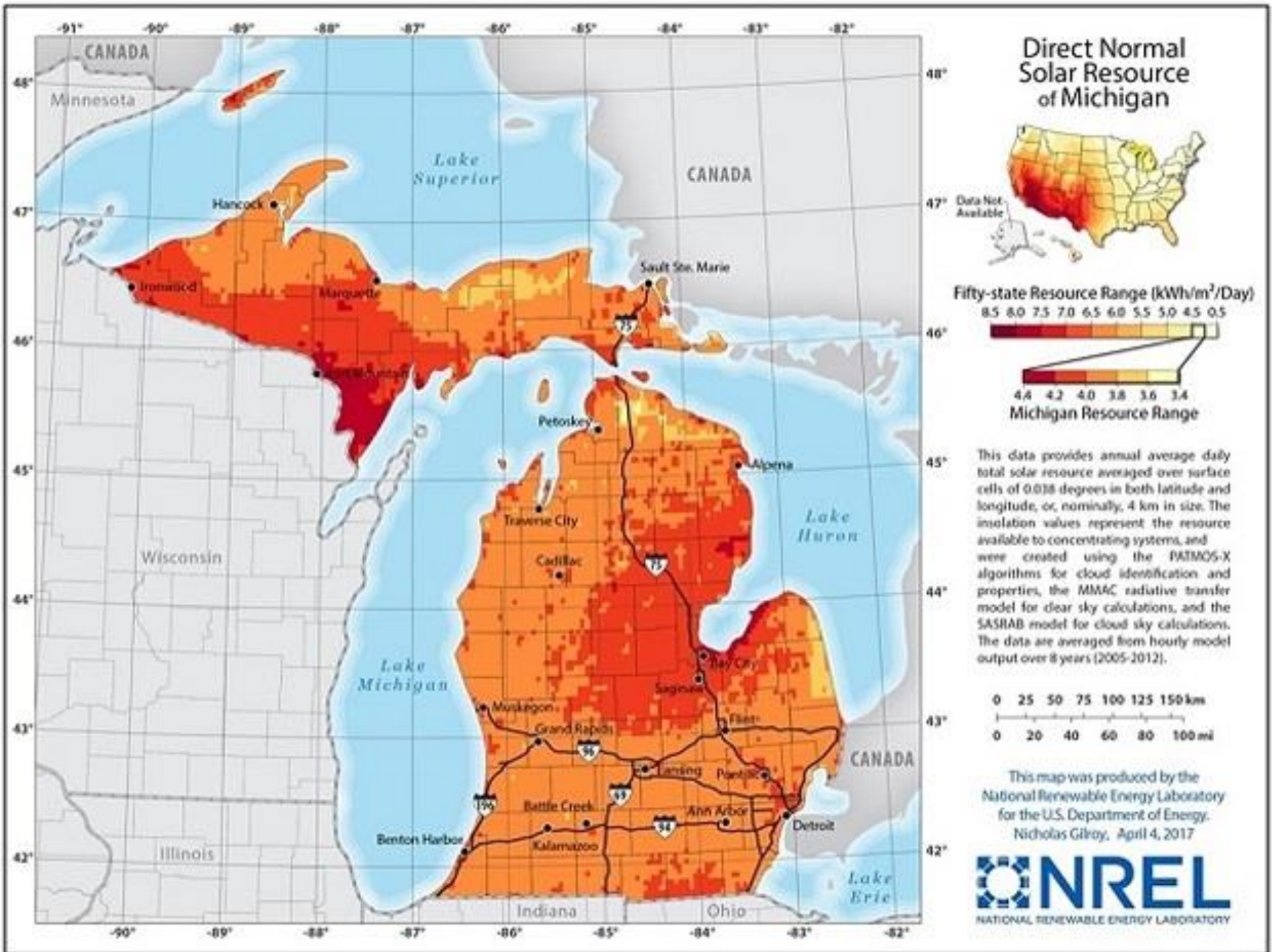


# PV Solar Radiation (Flat Plate, Facing South, Latitude Tilt)

Annual

Model estimates of monthly average daily total radiation using inputs derived from satellite and/or surface observations of cloud cover, aerosol optical depth, precipitable water vapor, albedo, atmospheric pressure and ozone resampled to a 40km resolution. See [http://www.nrel.gov/gis/il\\_solar\\_py.html](http://www.nrel.gov/gis/il_solar_py.html) documentation for more details.





# Solar Economics

Average Michigan home

668 kWh/month (average month)

18.11c per kWh, \$121/month (2023)

668 kWh / 30 days = 22 kWh (day)

4 hour of sun per day, assuming panels are facing south tilted at your latitude.

Assume 20% loss for system efficiency and some shading

$22 \text{ kWh} / 4 \text{ hr} * 1.2 = 6.6 \text{ kW}$

6600 watts would be about 16 solar panels at 410W per panel. (2 x 8 array, 13' x 27')

Solar installation cost = \$3.0 per watt

$6600\text{W} \times \$3/\text{W} = \$19,800$

$\$19,800 \times 0.30 = -\$5,940$

\$13,860

\$3.5 per watt

$6600\text{W} \times \$3.5/\text{W} = \$23,100$

$\$23,100 \times 0.30 = -\$6,930$

\$16,170

$6.6 \text{ kW} \times 4 \text{ hr} \times \$0.1811 = \$4.78/\text{day}$

$\$4.78 \times 365 \text{ days} = \$1,745/\text{year}$

@ \$3.0/watt  $\$13,860 / \$1,745 = \sim 8 \text{ years ROI}$

@ \$3.5/watt  $\$16,170 / \$1,745 = \sim 9 \text{ years ROI}$

City of Ypsilanti

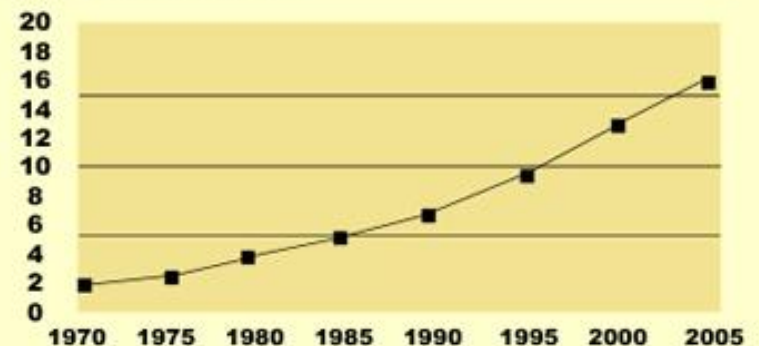
@ \$3.0/watt  $(\$13,860 - \$2000) / \$1,745 = \sim 7 \text{ years}$

@ \$3.5/watt  $(\$16,170 - \$2000) / \$1,745 = \sim 8 \text{ years}$

## HISTORICAL GRID ELECTRICAL PRICES

SMOOTHED PRICES

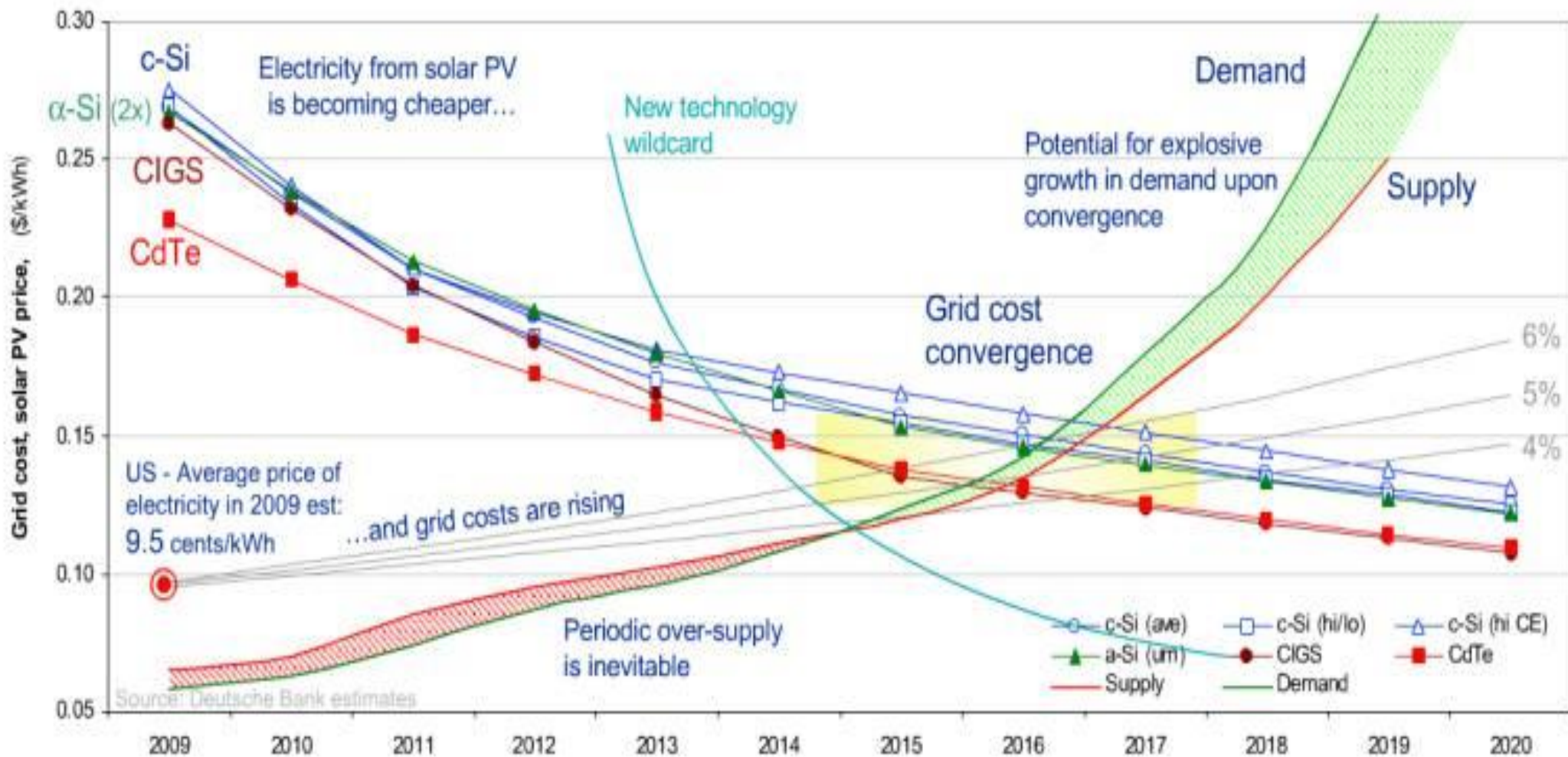
Price (in cents per kW)



UTILITY RATES HAVE INCREASED BY AN AVERAGE OF 5.5% EACH YEAR FOR THE LAST 30 YEARS.

# Solar Economics

## Solar PV industry – long-term outlook



# Economics of Scale



Intel 80486 PC

Purchased in **1990** for \$2000

16 MB of Memory, 50 MHz clock

50 pounds and BIG.



Samsung Galaxy Nexus

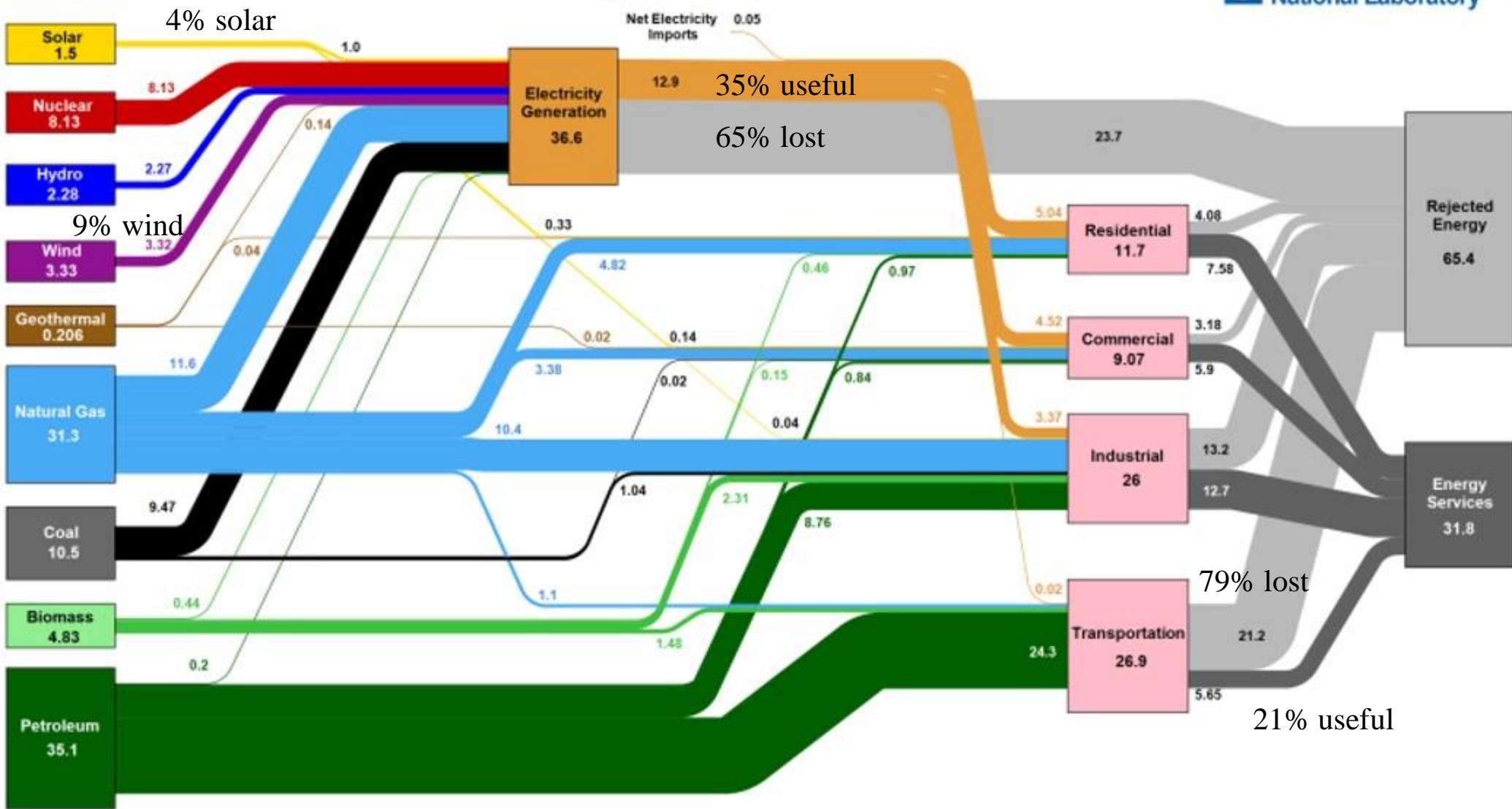
**2013** for \$200

32 GB , 1.2 GHz clock, dual-core

5 ounces and fits in your pocket

**23 years = 10x cheaper, 2000x memory, 48x faster, 160x lighter**

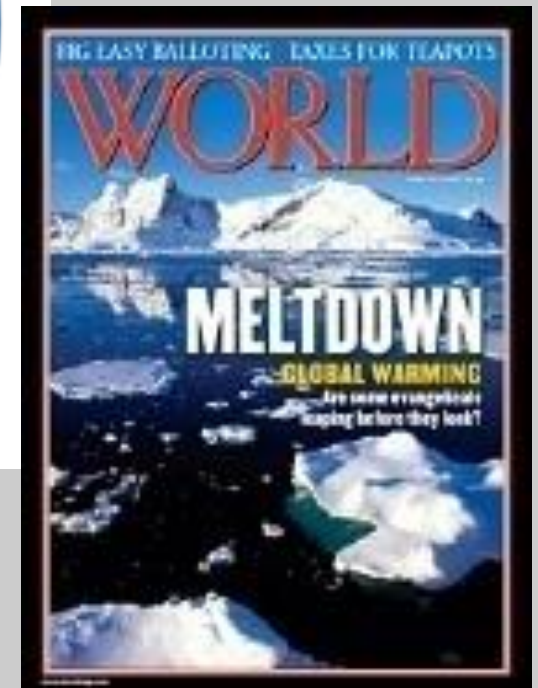
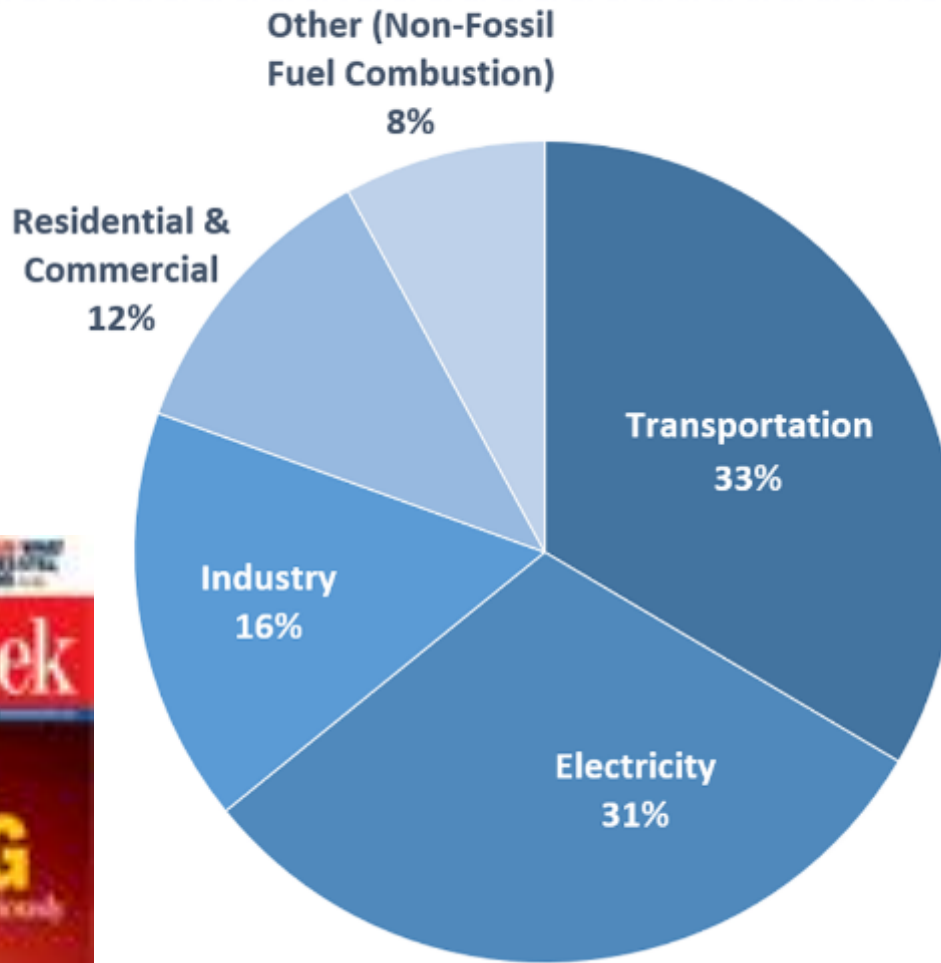
# Estimated U.S. Energy Consumption in 2021: 97.3 Quads



Source: LLNL March, 2022. Data is based on DOE/EIA MER (2021). If this information or a reproduction of it is used, credit must be given to the Lawrence Livermore National Laboratory and the Department of Energy, under whose auspices the work was performed. Distributed electricity represents only retail electricity sales and does not include self-generation. EIA reports consumption of renewable resources (i.e., hydro, wind, geothermal and solar) for electricity in BTU-equivalent values by assuming a typical fossil fuel plant heat rate. The efficiency of electricity production is calculated as the total retail electricity delivered divided by the primary energy input into electricity generation. End use efficiency is estimated as 65% for the residential sector, 65% for the commercial sector, 21% for the transportation sector and 49% for the industrial sector, which was updated in 2017 to reflect DOE's analysis of manufacturing. Totals may not equal sum of components due to independent rounding. LLNL-RI-41527



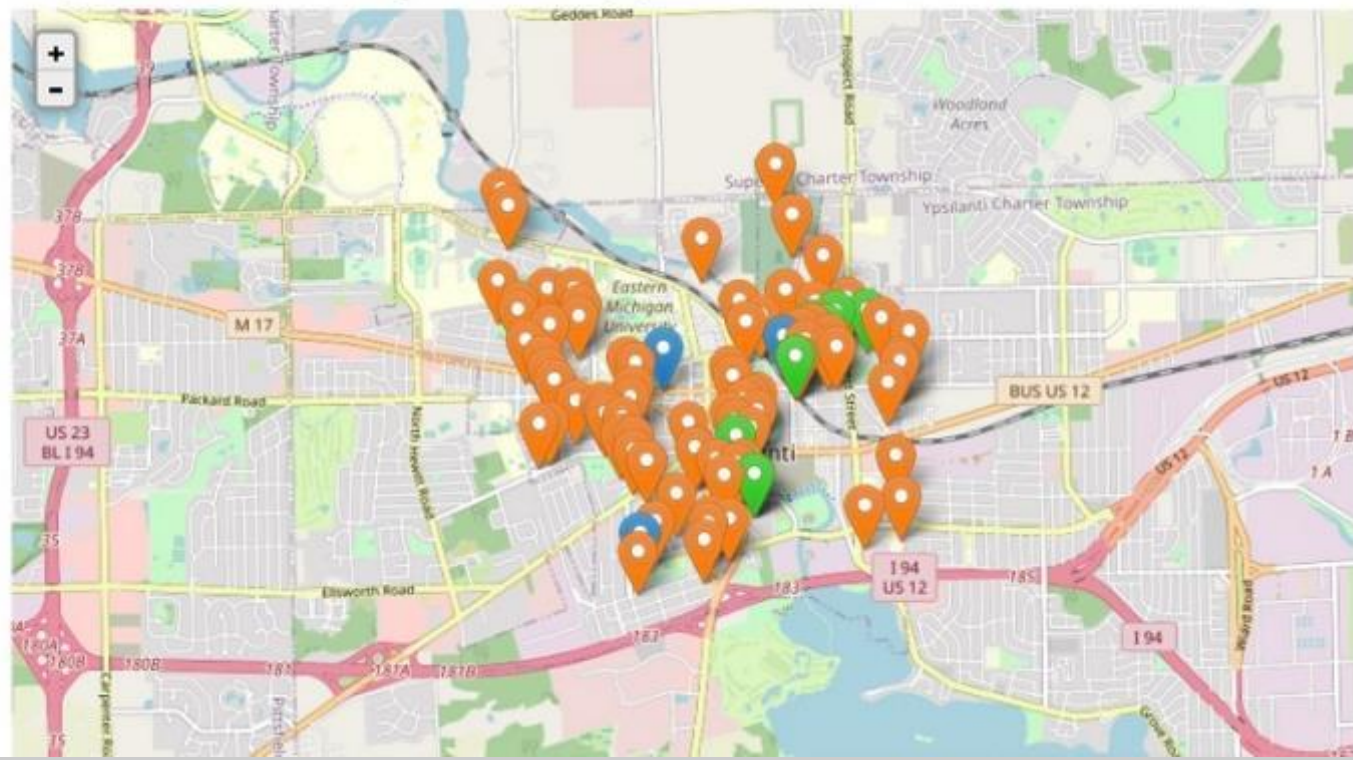
## 2020 U.S. Carbon Dioxide Emissions, By Source



# SOLAR YPSI

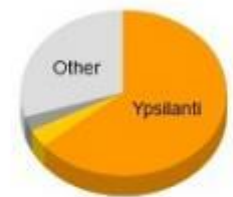
*For a Sustainable*  
**YPSILANTI**

SolarYpsi is a grass-roots effort in Ypsilanti, MI dedicated to the use of renewable energy sources and this website demonstrates our efforts in real time reporting of electrical production from solar panels. The panels are located in and around Ypsilanti and have been funded through a variety of sources. Selecting a site on the right will take you to the detail page for that site. On the map, a green marker indicates a site that has panels installed and is being monitored from this website while an orange marker is for sites that have panels installed but no monitoring. Blue markers are proposed or otherwise inactive sites.



☁️ 49°F - Ypsilanti, MI

### 144 Sites



### 2.05 MW Potential

